



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 05, 2013

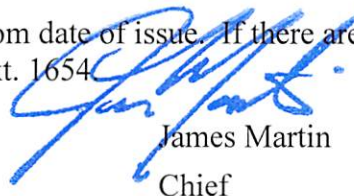
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500635, issued to TRIAD HUNTER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: JAMES (BREN.) WOOD #7

Farm Name: CHARITY GAS CO.

API Well Number: 47-9500635

Permit Type: Plugging

Date Issued: 12/05/2013

Promoting a healthy environment.

9500635 P

WW-4B
Rev. 2/01

1) Date September 19, 2013
2) Operator's
Well No. James (Bren.) Wood # 7
3) API Well No. 47-095 - 0635

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 821' (GPS 823') Watershed Elk Fork
District Ellsworth County Tyler Quadrangle Porters Falls

6) Well Operator Triad Hunter, LLC 7) Designated Agent Kimberly Arnold
Address 125 Putnam Street Address P.O. Box 154
Marietta, Ohio 45750 Waverly, WV 26184

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Joe Taylor Name N/A
Address 497 Claylick Road Address _____
Ripley, WV 25271

10) Work Order: The work order for the manner of plugging this well is as follows:

(See Attachment)

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____

RECEIVED
Office of Oil and Gas
OCT 30 2013
10-2-13
WV Department of
Environmental Protection

PLUGGING PROCEEDURE

ELK FORK FIELD

Ellsworth District, Tyler County

1. MIRU service rig, dig flow back pit, and remove pumping unit if necessary.
2. Pull tubing and rods OOH and clean hole to total depth.
3. Run 2 3/8" 8rnd tubing to the base of the shot hole or pay zone.
4. **Mix/Pump 75 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing into the shot hole (**Plug # 1 – 88.5 cu.ft.**).
5. Pull tubing up to 1,000 feet and shut down for the day.
6. Lower tubing and tag the top of the cement plug. Mix additional cement to cover the shot hole if necessary.
7. Pull casing (5 3/16", 6 ¼", 6 5/8")OOH, or cut-off / shoot apart casing around 500 feet above the Keener Formation or pay zone and pull it OOH.
8. RIH with 2 3/8" 8rnd tubing to the top of the cut-off casing or 500 feet above the Keener Fm./pay-zone.
9. **Mix/Pump 60 sacks Class A Cement, ¼ lb. flocele/sk., 1% CaCl** through the tubing into the annulus (**Plug # 2 – 68 cu.ft., 200' lin. ft.**).
10. Pull tubing up-hole to set surface hole plug as follows: (Assume Hole Size = 10")

(Elevation)	(Plug Depth)	(Cement Required)	(Cubic Feet)
Below 800 feet	100'	50 sacks	54.5
800' to 900'	150'	70 sacks	82.0
900' to 1,000'	200'	95 sacks	109.0
Over 1,000 feet	250'	116 sacks	136.5
11. **Mix/Pump (Plug # 3) the surface hole plug with Class A Cement, ¼ lb. flocele/sk., 1% CaCl**, through the tubing until cement is circulated to surface. Pull tubing OOH.
12. **Top load hole with Class A Cement** and install monument casing so that it is 3' above ground level.
13. Weld identification plate on monument pipe and fill monument pipe with Class A Cement.
14. RDMO service rig and surface equipment.
15. Reclaim well site and lease road.

Note! Mix / Pump gel spacers between all cement plugs.



RECEIVED
Office of Oil and Gas
OCT 30 2013
WV Department of
Environmental Protection

(Well Information)

ELK FORK FIELD

Permit Number : 47-095-0635

Well Name : JAMES (BREN.) Wood #7

District : Ellsworth

County : Tyler

Date Drilled : _____

Total Depth : 1742'

Elevation : 821'

Producing Zone : Keener

Shot Hole Depth : Natural Open-Hole

Casing Depths : 10" _____

8 1/4" _____

Tubing Depth : 2" _____

6 5/8" _____

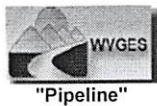
6 1/4" _____

5 3/16" _____

4 7/8" _____

Remarks : _____

Pay Zone 1700' - 1724'



Select County: (095) Tyler Select datatypes: ☐ (Check All)

Enter Permit #: 0635

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Table Descriptions
[County Code Translations](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 0635

Report Time: Thursday, February 14, 2013 4:37:36 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4709500635	Tyler	635	Ellsworth	Porters Falls	New Martinsville	39.532609	-80.861062	511940.2	4375892.7

(J. Wood #7)

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	PROP_VD	PROP_TROT_FM
4709500635	-/-	Original Loc	Completed	James Wood 7	7					Southern Oil Company		
4709500635	-/-	Plugging	Permitted	Clarence Tuttle						Woods Hrs		
										Gedco Oil & Gas Joint Venture		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FTM	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT
4709500635	-/-	-/-	821	Ground Level	Kdw-Elk Fk Ar	Keener	Keener	Development Well	Development Well	Oil w/ Gas Show	unknown	Nat/Open H	1742		1742	0	0
4709500635	-/-	-/-								not available	unknown	unknown					

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709500635	-/-	Show	Gas	Vertical			1700	Keener	0	0			
4709500635	-/-	Pay	Oil	Vertical			1724	Keener	0	0			

Production Gas Information:

API	OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500635	Pennzoil Company	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Pennzoil Company	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Pennzoil Company	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Gedco Oil & Gas Joint Venture	1999	10	2	0	0	0	7	0	0	0	0	1	0	0
4709500635	Triad Resources, Inc.	2000	8	0	0	0	4	0	0	0	0	4	0	0	0
4709500635	Triad Resources, Inc.	2001	4	0	0	0	0	0	0	0	4	0	0	0	0
4709500635	Triad Resources, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information:

API	OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500635	Pennzoil Company	1981	33	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Pennzoil Company	1982	16	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Pennzoil Company	1983	4	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Gedco Oil & Gas Joint Venture	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2002	12	1	1	1	1	1	1	1	1	1	1	1	1
4709500635	Triad Resources, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500635	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

RECEIVED
Office of Oil and Gas
OCT 30 2013
WV Department of
Environmental Protection

CK 27699
10000

WW-4A
Revised 6-07

1) Date: September 19, 2013

2) Operator's Well Number

James (Bren.) Wood # 7

3) API Well No.: 47 -

095

- 0635

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Charity Gas Co.

Address RR 3 Box 62

Salem, WV 26426

(b) Name

Address

(c) Name

Address

6) Inspector

Address

Telephone

Joe Taylor

497 Claylick Road

Ripley, WV 25271

(304) 380-7469

5) (a) Coal Operator

Name

N/A

Address

(b) Coal Owner(s) with Declaration

Name

N/A

Address

Name

Address

(c) Coal Lessee with Declaration

Name

N/A

Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Triad Hunter, LLC

By:

Rocky Roberts

Its:

Senior VP Appalachian Operations

Address

125 Putnam Street

Marietta, Ohio

Telephone

(740) 374-2940

Subscribed and sworn before me this 24th day of September 2013

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



ELIZABETH R. TEBAY
NOTARY PUBLIC
In and For The State of Ohio
My Commission Expires 2-29-16
Office of Oil and Gas

WV Department of
Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number

James (Bren.) Wood # 7

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

RECEIVED
Office of Oil and Gas
FOR EXECUTION BY A CORPORATION,
2013

_____	Date _____	Name _____
Signature		By _____
		Its _____
		X Signature _____
		Date _____

WV Department of Environmental Protection

9500635P

WW-9
Rev. 5/08

Page 1 of 2
API Number 47 - 095 - 0635
Operator's Well No. James (Bren.) Wood # 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Triad Hunter, LLC OP Code _____

Watershed Elk Fork Quadrangle Porters Falls

Elevation 821' (GPS 823') County Tyler District Ellsworth

Description of anticipated Pit Waste: Saltwater, oil, gel, and freshwater

Will a synthetic liner be used in the pit? yes 20 MIL.

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
☒ Underground Injection (UIC Permit Number UIC # 2D0855151)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- ☐ Drilling ☐ Swabbing
☐ Workover ☒ Plugging
☐ Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

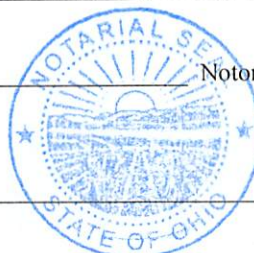
Company Official (Typed Name) Rocky Roberts

Company Official Title Senior VP Appalachian Operations

Subscribed and sworn before me this 24th day of September, 20 10 13

Elizabeth R. Leiby

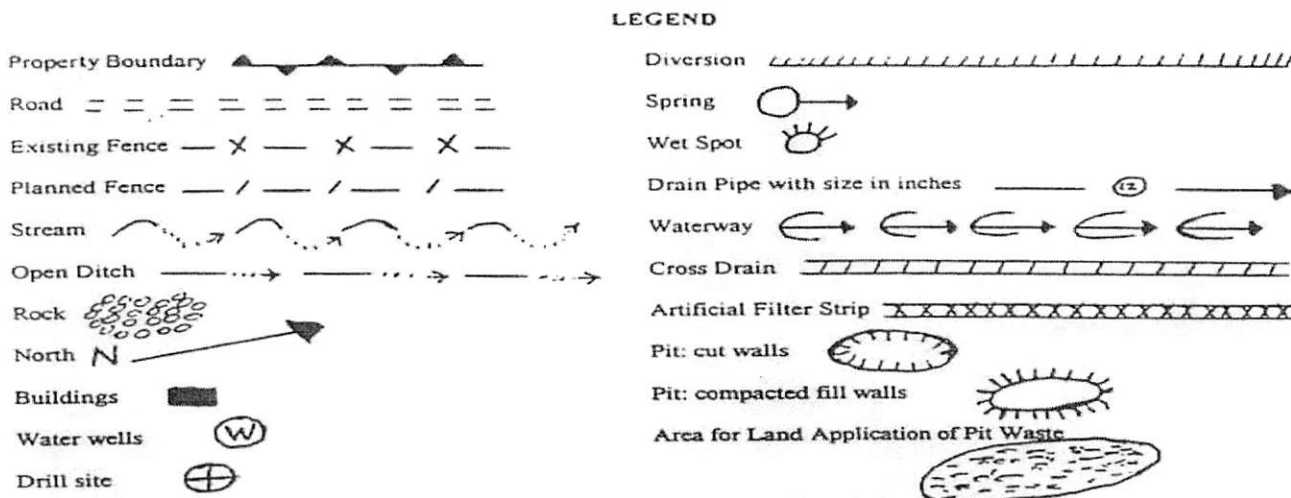
My commission expires 2-29-16



Notary Public

RECEIVED
Office of Oil and Gas
OCT 20 2013
ELIZABETH R. LEBY
NOTARY PUBLIC
In and For the State of Ohio
My Commission Expires
2-29-16
Department of Environmental Protection

Form WW-9

Operator's Well No. James (Bren.) Wood # 7Proposed Revegetation Treatment: Acres Disturbed One +/- Prevegetation pH 5.5Lime Two (2) Tons/acre or to correct to pH 6.5Fertilizer (10-20-20 or equivalent) 600 lbs/acre (500 lbs minimum)Mulch 90 - 100 bales/acre Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	30%	Orchard Grass	30%
Rye (Annual & BT)	35%	Rye (Annual & BT)	35%
Timothy (Climax)	25%	Timothy (Climax)	25%
Clover (Medium Red)	10%	Clover (Medium Red)	10%

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments: _____

RECEIVED
Office of Oil and Gas

OCT 30 2013

Title: InspectorDate: 10-2-13

Field Reviewed?

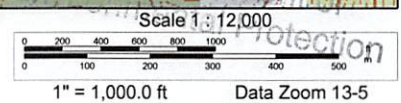
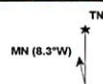
☒ Yes☐ NoWV Department of
Environmental Protection



Data use subject to license.

© DeLorme. XMap® 7.

www.delorme.com



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-0635 WELL NO.: 7
FARM NAME: James (Bren.) Wood
RESPONSIBLE PARTY NAME: Triad Hunter, LLC
COUNTY: Tyler DISTRICT: Ellsworth
QUADRANGLE: Porters Falls
SURFACE OWNER: Charity Gas Co.
ROYALTY OWNER: Richard J. Ferrell and Blanche I. Ferrell et al
UTM GPS NORTHING: 4375895.0402496
UTM GPS EASTING: 511946.35445967 GPS ELEVATION: 823'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Ben Metzger
Signature

Geologist
Title

4/15/2013
Date

WV Department of
Environmental Protection

SDZ